



Table 82. Summary Statistics for Natural Gas — North Dakota, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	496	525	507	463	462
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	104	101	104	99	108
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	12,461	18,892	19,592	16,914	16,810
From Oil Wells	47,518	46,059	43,640	39,760	38,906
Total.....	59,979	64,951	63,232	56,674	55,716
Repressuring	2,391	2,231	2,577	2,813	2,727
Nonhydrocarbon Gases Removed	508	532	358	93	358
Wet After Lease Separation.....	57,080	62,188	60,297	53,768	52,631
Vented and Flared	2,197	2,337	2,492	4,300	2,957
Marketed Production.....	54,883	59,851	57,805	49,468	49,674
Extraction Loss	6,055	5,924	5,671	5,327	4,937
Total Dry Production.....	48,828	53,927	52,134	44,141	44,737
Supply (million cubic feet)					
Dry Production	48,828	53,927	52,134	44,141	44,737
Receipts at State Borders					
Imports.....	0	0	1,617	4,559	6,110
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	465,592	517,897	543,543	574,766	598,044
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	58,496	57,680	57,127	57,393	55,867
Balancing Item	-7,998	-8,099	-4,439	869	-2,037
Total Supply.....	564,918	621,405	649,983	681,729	702,720

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — North Dakota, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	36,588	39,962	42,853	45,378	49,030
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	528,330	581,442	607,129	636,351	653,690
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	564,918	621,405	649,983	681,729	702,720
Consumption (million cubic feet)					
Lease Fuel.....	3,709	3,522	6,247	6,800	7,320
Pipeline Fuel.....	2,729	4,242	4,246	4,665	4,757
Plant Fuel.....	4,753	4,734	5,059	4,542	4,283
Delivered to Consumers					
Residential.....	9,693	10,717	10,661	11,209	12,591
Commercial.....	9,759	10,642	10,783	11,644	12,150
Industrial.....	5,940	6,096	5,846	6,505	7,911
Vehicle Fuel.....	3	8	8	12	15
Electric Utilities.....	1	1	3	1	3
Total Delivered to Consumers.....	25,397	27,464	27,301	29,371	32,670
Total Consumption.....	36,588	39,962	42,853	45,378	49,030
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,035	2,908	2,199	2,224	1,454
Industrial.....	4,656	4,570	4,402	5,319	5,813
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	10,717	10,661	11,209	12,591
Commercial.....	NA	7,834	7,937	8,342	9,484
Industrial.....	NA	400	506	169	870
Electric Utilities.....	NA	1	2	1	3
Vehicle Fuel.....	NA	8	8	12	15
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	2,809	2,846	3,302	2,666
Industrial.....	NA	5,696	5,340	6,336	7,041
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	89,522	91,237	93,398	95,818	97,761
Commercial.....	12,353	12,650	12,944	13,399	13,789
Industrial.....	171	174	186	189	206
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	108	117	114	117	129
Commercial.....	790	841	833	869	881
Industrial.....	34,739	35,032	31,429	34,418	38,401
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.97	E1.84	NA	—	—
Imports.....	—	—	1.55	0.97	1.26
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.28	1.84	1.34	1.01	1.70
City Gate.....	3.28	3.29	3.15	2.58	2.94
Delivered to Consumers					
Residential.....	5.00	5.23	5.19	4.66	4.54
Commercial.....	4.52	4.75	4.48	3.90	3.91
Industrial.....	3.25	3.42	3.31	2.90	3.02
Vehicle Fuel.....	4.25	4.61	4.19	2.71	1.54
Electric Utilities.....	4.18	4.59	4.11	3.71	2.93

E = Estimated data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.